GENERAL NOTES

1.1.1 PROJECT NOTES:

- 1.1.2 THIS PHOTOVOLTAIC (PV) SYSTEM SHALL COMPLY WITH THE NATIONAL ELECTRIC CODE (NEC) ARTICLE 690, ALL MANUFACTURERS'S LISTING AND INSTALLATION INSTRUCTIONS, AND THE RELEVANT CODES AS SPECIFIED BY THE AUTHORITY HAVING JURISDICTION'S (AHJ) APPLICABLE CODES.
- 1.1.3 THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION
- 1.1.4 ALL PV SYSTEM COMPONENTS: MODULES. UTILITY-INTERACTIVE INVERTERS, AND SOURCE CIRCUIT COMBINER BOXES ARE IDENTIFIED AND LISTED FOR USE IN PHOTOVOLTAIC SYSTEMS AS REQUIRED BY NEC 690.4: PV MODULES: UL1703, IEC61730, AND IEC61215, AND NFPA 70 CLASS C FIRE INVERTERS: UL 1741 CERTIFIED, IEEE 1547, 929, 519 COMBINER BOX(ES): UL 1703 OR UL 1741 ACCESSORY
- 1.1.8 MAX DC VOLTAGE CALCULATED USING MANUFACTURER PROVIDED TEMP COEFFICIENT FOR VOC. IF UNAVAILABLE, MAX DC VOLTAGE CALCULATED ACCORDING TO NEC 690.7.
- 1.1.9 ALL INVERTERS, PHOTOVOLTAIC MODULES, PHOTOVOLTAIC PANELS, AND SOURCE CIRCUIT COMBINERS INTENDED FOR USE IN A PHOTOVOLTAIC POWER SYSTEM WILL BE IDENTIFIED AND LISTED FOR THE APPLICATION PER 690.4 (D). SHALL BE INSTALLED ACCORDING TO ANY INSTRUCTIONS FROM LISTING OR LABELING [NEC 110.3].
- 1.1.10 ALL SIGNAGE TO BE PLACED IN ACCORDANCE WITH LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT. IT SHALL BE UV RESISTANT, ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.

1.2.1 SCOPE OF WORK:

1.2.2 PRIME CONTRACTOR IS RESPONSIBLE FOR THE DESIGN AND SPECIFICATIONS OF THE GRID-TIED PHOTOVOLTAIC SYSTEM RETROFIT. PRIME CONTRACTOR WILL BE RESPONSIBLE FOR COLLECTING EXISTING ONSITE REQUIREMENTS TO DESIGN, SPECIFY, AND INSTALL THE GROUND MOUNT ARRAY PORTION OF THE PHOTOVOLTAIC SYSTEMS DETAILED IN THIS DOCUMENT.

1.3.1 WORK INCLUDES:

- 1.3.2 GROUND MOUNT RACKING SOLAR FOUNDATIONS GROUND MOUNT SYSTEM
- 1.3.3 PV MODULE AND INVERTER INSTALLATION HANWHA Q-CELLS Q.PEAK DUO-G5 320 / SOLAR EDGE SE10000H-US (240V)
- 1.3.4 PV EQUIPMENT GROUNDING
- 1.3.5 PV INSTALLING SYSTEM MONITORING EQUIPMENT
- 1.3.6 PV LOAD CENTERS (IF NEC.)
- 1.3.7 PV METERING (IF NEC.)
- 1.3.8 PV DISCONNECTS
- 1.3.9 PV GROUNDING ELECTRODE & BONDING TO (E) GEC 1.3.10 PV FINAL COMMISSIONING
- 1.3.11 (E) ELECTRICAL EQUIPMENT RETROFIT FOR PV
- 1.3.12 TRENCHING (IF NECESSARY)

NC

SCOPE OF WORK

MSP UPGRADE:

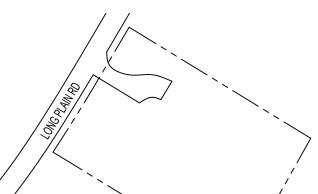
SYSTEM SIZE: STC: 48 x 320W = 15.360kW PTC: 48 x 295.9W = 14.203kW DC (48) HANWHA Q-CELLS Q.PEAK DUO-G5 320 (1) SOLAR EDGE SE10000H-US (240V)

ATTACHMENT TYPE: SOLAR FOUNDATIONS GROUND MOUNT SYSTEM NEW PV SYSTEM: 15.360 kWp LAMBERT RESIDENCE

90 LONG PLAIN RD WHATELY, MA 01093 ASSESSOR'S #: WHATM:0006B:0000L:396



$01 \mid F$	AERIAL				
	DT TO SCALE				



00	PLAT MAP
02	NOT TO SCALE

SHEETLIST	IABLE
SHEET NUMBER	SHEET TITLE
T-001	COVER PAGE
G-001	NOTES
A-101	SITE PLAN
A-102	ELECTRICAL PLAN
A-103	SOLAR ATTACHMENT PLAN
E-601	LINE DIAGRAM
E-602	DESIGN TABLES
E-603	PLACARDS
S-501	ASSEMBLY DETAILS
R-001	RESOURCE DOCUMENT
R-002	RESOURCE DOCUMENT
R-003	RESOURCE DOCUMENT
R-004	RESOURCE DOCUMENT

OWNER NAME

> **PROJECT MANAGER** NAME: PHONE:

CONTRACTOR NAME: PHONE:

BUILDING: ZONING: UTILITY:

DESIGN SPECIFICATIONS

OCCUPANCY: CONSTRUCTION: ZONING: GROUND SNOW LOAD: 40 PSF WIND EXPOSURE: WIND SPEED:

BUILDING:

ELECTRICAL: **FIRF**

PROJECT INFORMATION

MICHAEL LAMBERT

ERIC WILSON 413-338-7555

INSIGHT SOLAR 413-338-7555

AUTHORITIES HAVING JURISDICTION

FRANKLIN COUNTY FRANKLIN COUNTY

SINGLE-FAMILY RESIDENTIAL

B 116 MPH

APPLICABLE CODES & STANDARDS

MASSACHUSETTS RESIDENTIAL BUILDING CODE, 9TH EDITION, AS AMENDED (780 CMR) NEC 2020 MASSACHUSETTS COMPREHENSIVE FIRE SAFETY CODE (527 CMR 1.00)



CONTRACTOR

INSIGHT SOLAR

PHONE: 413-338-7555 ADDRESS: 89 MARKET ST NORTHAMPTON, MA 01060

LIC. NO.: HIC - MA 192102 HIC. NO .: ELE. NO .:

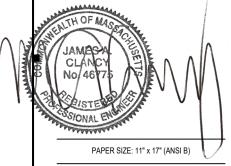
UNAUTHORIZED USE OF THIS DRAWING SET WITHOUT WRITTEN PERMISSION FROM CONTRACTOR IS IN VIOLATION OF U.S. COPYRIGHT LAWS AND WILL BE SUBJECT TO CIVIL DAMAGES AND PROSECUTIONS.

NEW PV SYSTEM: 15.360 kWp

LAMBERT RESIDENCE

90 LONG PLAIN RD WHATELY, MA 01093 APN: WHATM:0006B:0000L:396

ENGINEER OF RECORD



COVER PAGE

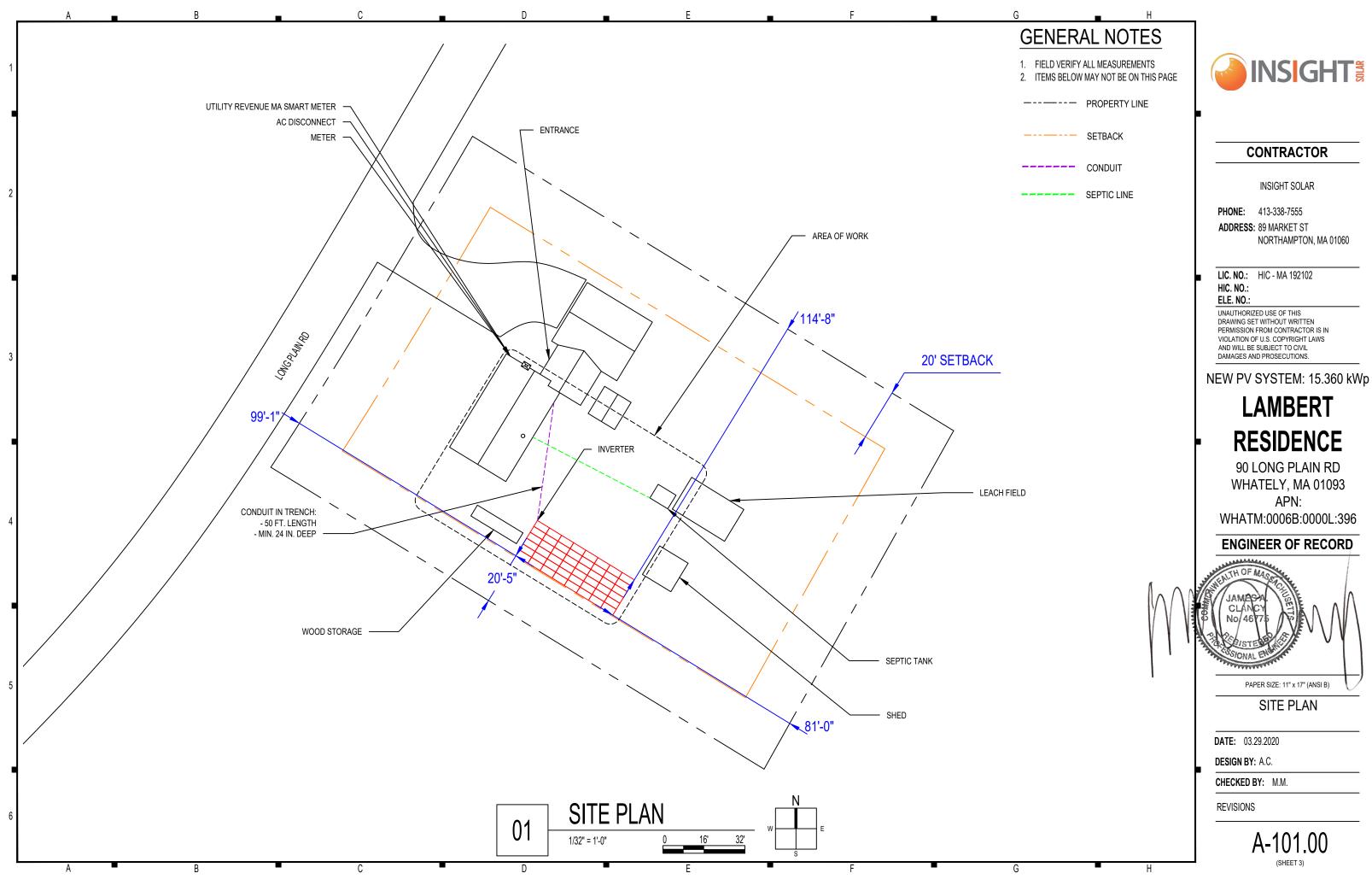
DATE: 03.29.2020

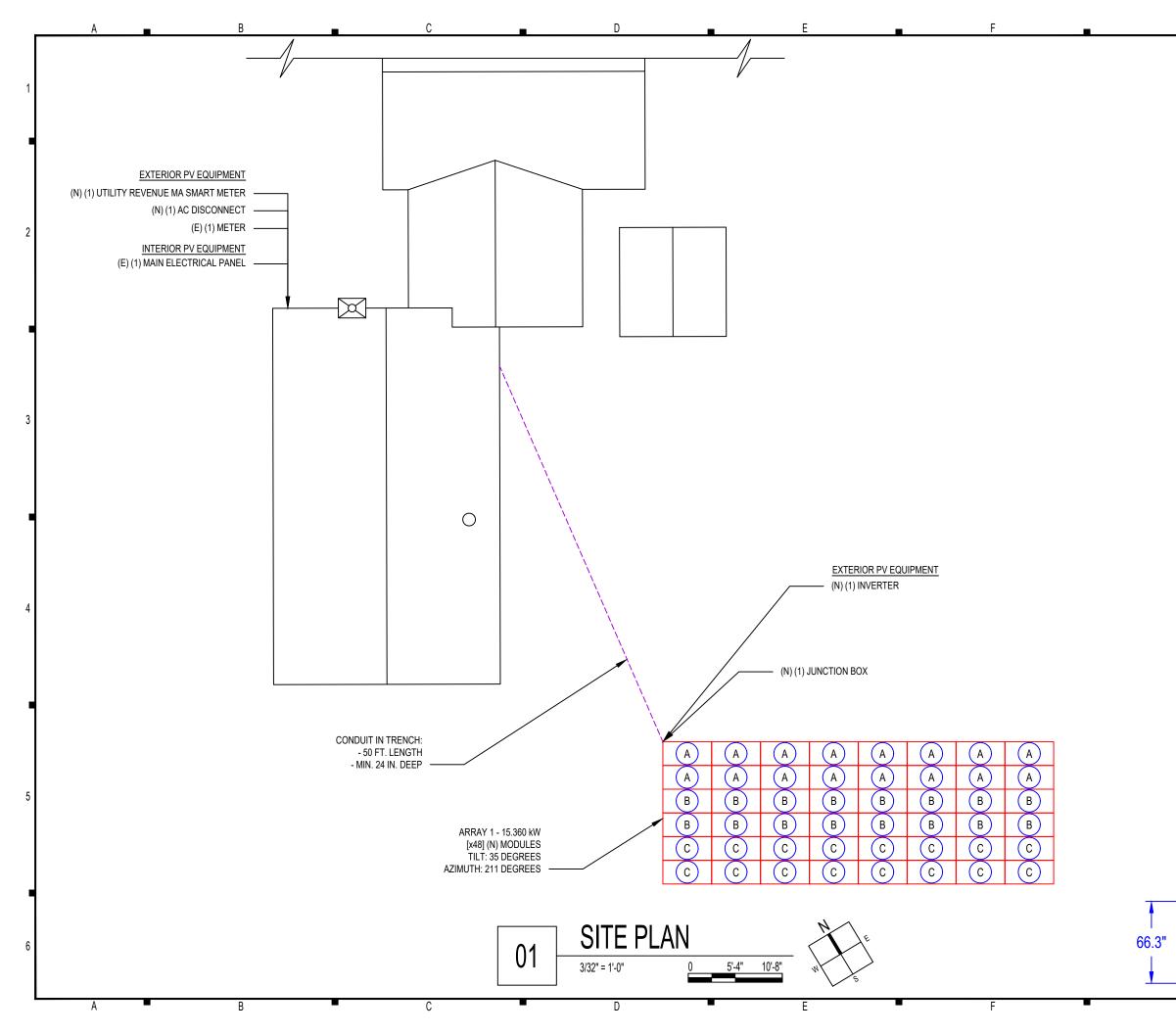
DESIGN BY: A.C.

CHECKED BY: M.M.

REVISIONS

T-001.00 (SHEET 1)







GENERAL NOTES

- 1. FIELD VERIFY ALL MEASUREMENTS
- 2. ITEMS BELOW MAY NOT BE ON THIS PAGE





MODULE STRINGING

MODULE STRINGING

MODULE STRINGING



CONTRACTOR

INSIGHT SOLAR

 PHONE:
 413-338-7555

 ADDRESS:
 89 MARKET ST NORTHAMPTON, MA 01060

LIC. NO.: HIC - MA 192102 HIC. NO.: ELE. NO.:

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NEW PV SYSTEM: 15.360 kWp

LAMBERT RESIDENCE

90 LONG PLAIN RD WHATELY, MA 01093 APN: WHATM:0006B:0000L:396

ENGINEER OF RECORD

PAPER SIZE: 11" x 17" (ANSI B)

ELECTRICAL PLAN

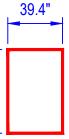
DATE: 03.29.2020

DESIGN BY: A.C.

CHECKED BY: M.M.

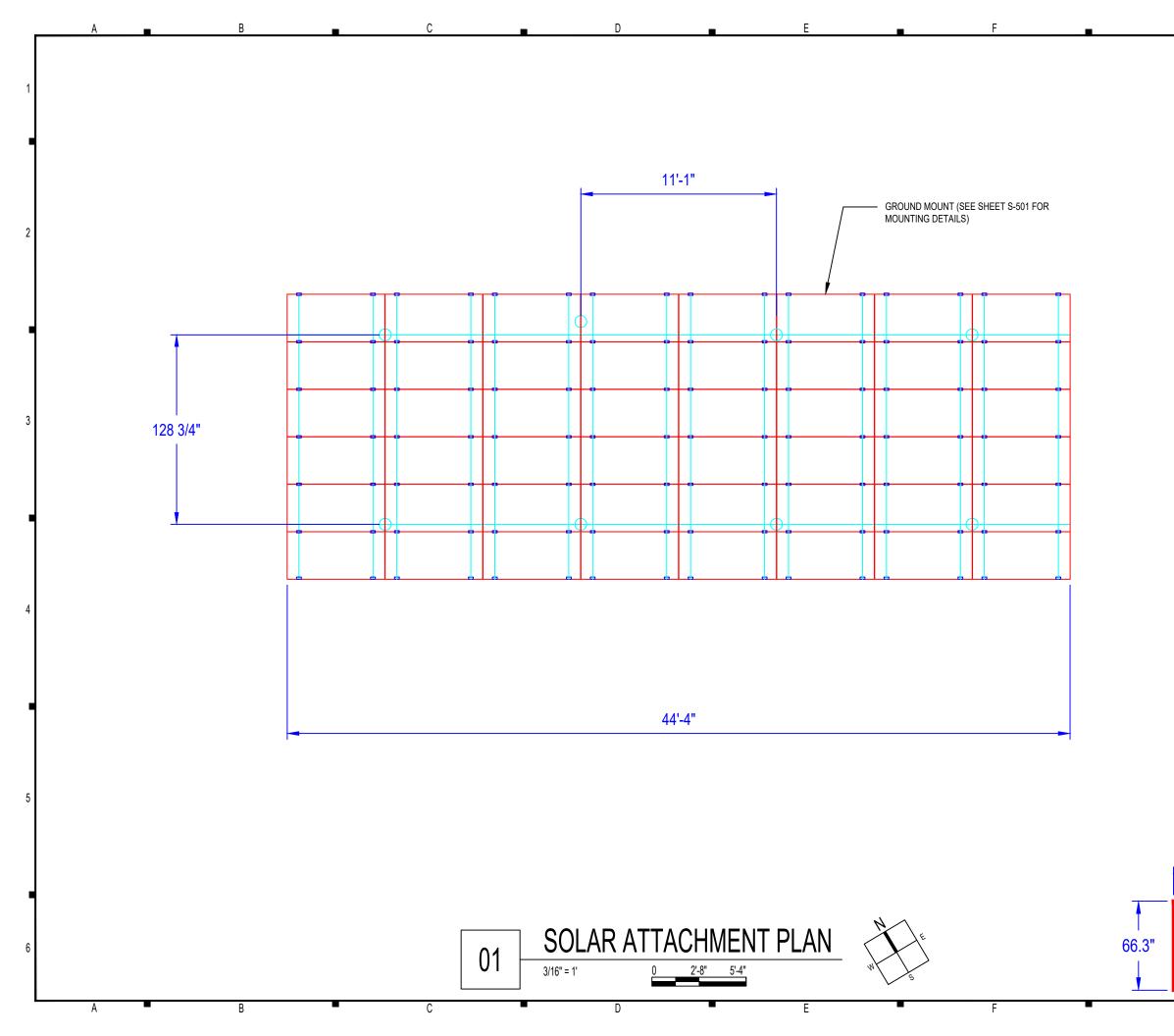
REVISIONS

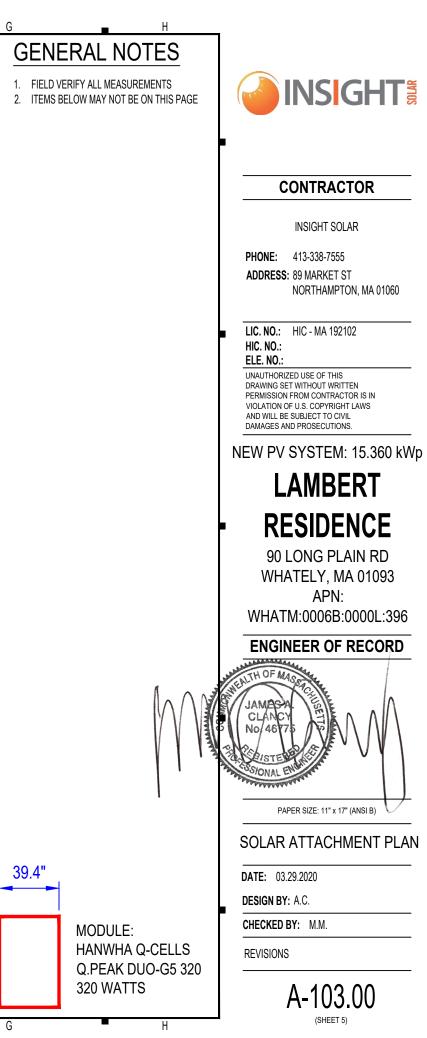
A-102.00

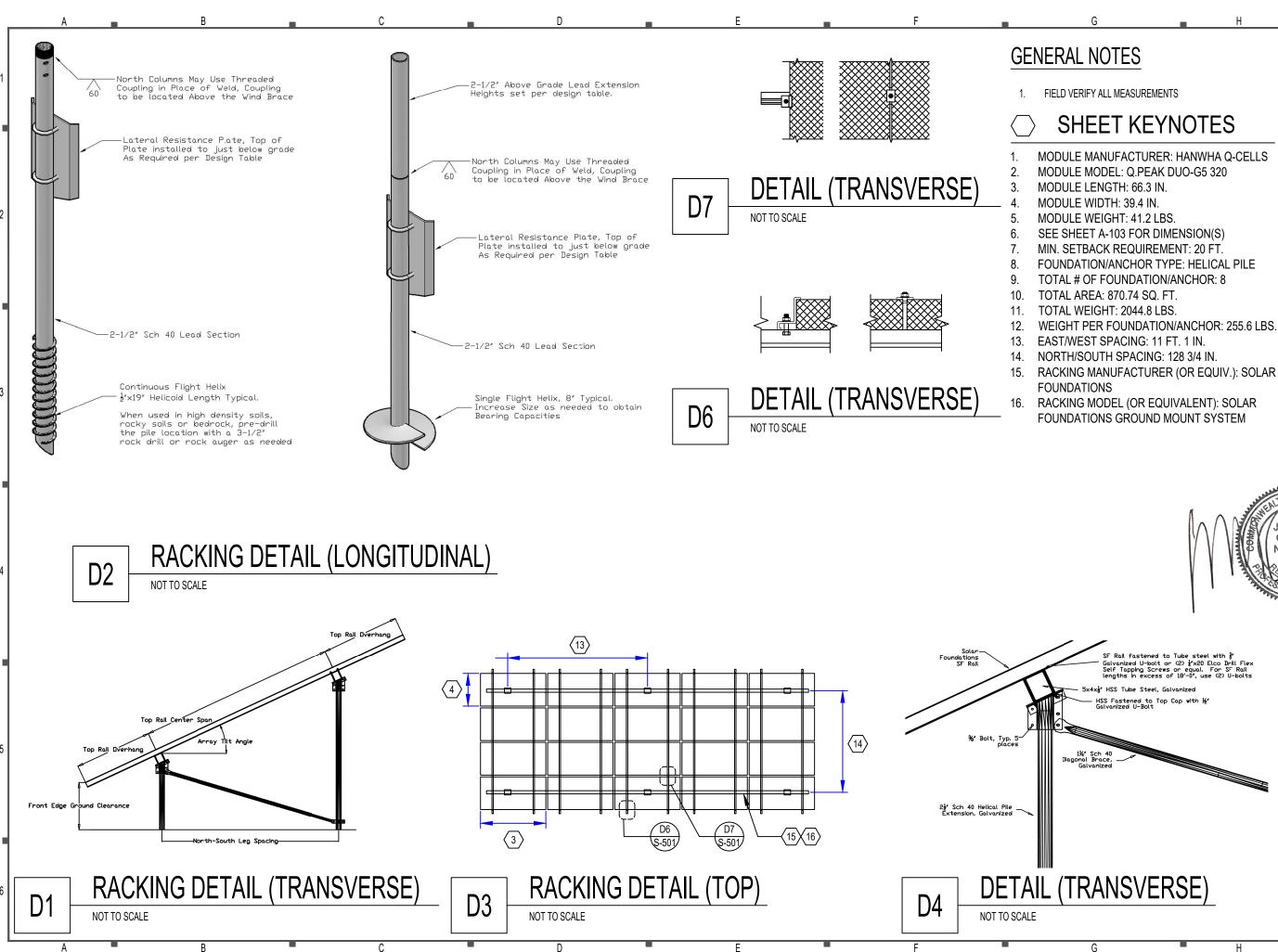


MODULE: HANWHA Q-CELLS Q.PEAK DUO-G5 320 320 WATTS

G









CONTRACTOR

INSIGHT SOLAR

PHONE: 413-338-7555 ADDRESS: 89 MARKET ST NORTHAMPTON, MA 01060

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NEW PV SYSTEM: 15.360 kWp

LAMBERT

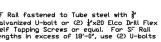
RESIDENCE

30 LONG PLAIN RD

APN 01093

ENGINEER OF RECORD

AM:0006B:0000L:396



PAPER SIZE: 11" x 17" (ANSI B)

ASSEMBLY DETAILS

DATE: 03.29.2020

DESIGN BY: A.C.

CHECKED BY: M.M.

REVISIONS

S-501.00 (SHEET 9)

Single Phase Inverter with HD-Wave Technology

for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US



Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Extremely small

- Record-breaking efficiency
- Fixed voltage inverter for longer strings
- / Integrated arc fault protection and rapid shutdown for / Optional: Revenue grade data, ANSI C12.20 NEC 2014 and 2017, per article 690.11 and 690.12
- / UL1741 SA certified, for CPUC Rule 21 grid compliance

solaredge.com

- Built-in module-level monitoring
- Øutdoor and indoor installation
- Class 0.5 (0.5% accuracy)



NVERTERS

/ Single Phase Inverter with HD-Wave Technology for North America SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/

SE7600H-US / SE10000H-US / SE11400H-US

	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	
OUTPUT								
Rated AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	V
AC Output Voltage MinNomMax. (211 - 240 - 264)	√	~	~	~	~	~	~	Va
AC Output Voltage MinNomMax. (183 - 208 - 229)	-	✓	-	1	-	-	4	Va
AC Frequency (Nominal)			1	59.3 - 60 - 60.5 ⁽¹⁾	1			Hz
Maximum Continuous Output Current @240V	12.5	16	21	25	32	42	47.5	A
Maximum Continuous Output Current @208V	-	16	-	24	-	-	48.5	A
GFDI Threshold				1				A
Utility Monitoring, Islanding Protection, Country Configurable Thresholds	Yes							
INPUT								
Maximum DC Power @240V	4650	5900	7750	9300	11800	15500	17650	W
Maximum DC Power @208V	-	5100	-	7750	-	-	15500	W
Transformer-less, Ungrounded	Yes							
Maximum Input Voltage	480							Vd
Nominal DC Input Voltage		3	80			400		Vd
Maximum Input Current @240V ⁽²⁾	8.5	10.5	13.5	16.5	20	27	30.5	Ac
Maximum Input Current @208V ⁽²⁾	-	9	-	13.5	-	-	27	Ac
Max. Input Short Circuit Current	45							Ac
Reverse-Polarity Protection	Yes							
Ground-Fault Isolation Detection				600kΩ Sensitivity				
Maximum Inverter Efficiency	99 99.2						%	
CEC Weighted Efficiency	99					99 @ 240V 98.5 @ 208V	%	
Nighttime Power Consumption	< 2.5							W
ADDITIONAL FEATURES								
Supported Communication Interfaces			RS485, Etherne	t, ZigBee (optional), C	Cellular (optional)			
Revenue Grade Data, ANSI C12.20	Optional ⁽³⁾							
Rapid Shutdown - NEC 2014 and 2017 690.12			Automatic Rapi	d Shutdown upon AC	Grid Disconnect			
STANDARD COMPLIANCE								
Safety		UL1741	, UL1741 SA, UL1699B,	CSA C22.2, Canadiar	n AFCI according to T.	I.L. M-07		
Grid Connection Standards	IEEE1547, Rule 21, Rule 14 (HI)							
Emissions	FCC Part 15 Class B							
INSTALLATION SPECIFICAT	IONS							
AC Output Conduit Size / AWG Range	3/4" minimum / 14-6 AWG				3/4" minimum /14-4 AWG			
DC Input Conduit Size / # of Strings / AWG Range	3/4" minimum / 1-2 strings / 14-6 AWG				3/4" minimum / 1-3 strings / 14-6 AWG			
Dimensions with Safety Switch (HxWxD)	17.7 x 14.6 x 6.8 / 450 x 370 x 174				21.3 x 14.6 x 7.3 / 540 x 370 x 185		in m	
Weight with Safety Switch	22 / 10 25.1 / 11.4 26.2 / 11.9				/ 11.9	38.8 / 17.6		lb /
Noise		<	25			<50		dB
Cooling				Natural Convection				
Operating Temperature Range	-40 to +140 / -25 to +60 ⁽⁴⁾ (-40°F / -40°C option) ⁽⁵⁾						°F/	
Protection Rating	NEMA 4X (Inverter with Safety Switch)							

A high it current source may be used, the inverter win infinitis input current to the values stated Revenue grade inverter P/N: SExxxxH-US000NNC2 For power de-rating information refer to: https://www.solaredge.com/sites/default/files/se-temperature-derating-note-na.pdf -40 version P/N: SExxxxH-US000NNU4

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RoHS

CONTRACTOR

INSIGHT SOLAR

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NEW PV SYSTEM: 15.360 kWp

LAMBERT RESIDENCE 90 LONG PLAIN RD

WHATELY, MA 01093 APN: WHATM:0006B:0000L:396

ENGINEER OF RECORD

PAPER SIZE: 11" x 17" (ANSI B)

RESOURCE DOCUMENT

DATE: 03.29.2020

DESIGN BY: A.C.

CHECKED BY: M.M.

REVISIONS

R-002.00 (SHEET 11)